

Fast Reserve Post Tender Assessment Report August 2019

Tender Ref	Company Name	Tendered Unit (BMU/Unit ID)	Start Date	End Date	EFA 1	EFA 2	Accept/Reject	Reason Code	Tendered Prices			MW Delivery	Maximum energy utilisation /MWh (per Operational Day)	Maximum number of utilisations (per Operational Day)	Minimum zero time (minutes)	Minimum non zero time (mins)	Response time (mins)	Run up rate (MW/min)	Run Down rate (MW/min)	Please indicate if tenders are mutually exclusive	TO connection /DNO connection	Generation Type	Fuel type
									Availability Fee (£/hr)	Positional fee (£/hr)	Capped Bid-Offer Price (£/MWh) or Firm Energy Fee (£/MWh)												
190801	Electricity North West LTD	ENWL-2	01/09/2019	30/09/2019	1	1	Accepted		38.5		85	35	840	20	2	5	<1	60	60	DNO connection	DSF: Load response	Demand Response	
190802	Centrica Distributed Generation Ltd	BALOO-1	01/09/2019	30/09/2019	1	1	Reject	2	86.1		89	82	unlimited	unlimited	3	5	1.5	50	50	DNO connection	DSF: Distributed generation (for export)	2 aggregated sites as per	
190803	UKPR	AGCR2	01/09/2019	30/09/2019	1	1	Reject	2	30		90	60	unlimited	7	7	7	0	30	30	DNO connection	DSF: Distributed generation (for export)	Gas	
190804	UKPR	AGCR3	01/09/2019	30/09/2019	1	1	Reject	2	30		90	60	unlimited	7	7	7	0	30	30	DNO connection	DSF: Distributed generation (for export)	Gas	
190805	UKPR	AGCR6	01/09/2019	30/09/2019	1	1	Reject	2	45		90	90	unlimited	7	7	7	0	45	45	DNO connection	DSF: Distributed generation (for export)	Gas	
190806	UKPR	AGCR5	01/09/2019	30/09/2019	1	1	Reject	2	50.7		90	26	unlimited	7	7	7	1	26	26	DNO connection	DSF: Distributed generation (for export)	Gas	