

Fast Reserve Post Tender Assessment Report May 2019

Tender Ref	Company Name	Tendered Unit (BMU/Unit ID)	Start Date	End Date	EFA 1	EFA 2	Accept/Reject	Reason Code	Tendered Prices			MW Delivery	Maximum energy utilisation /MWh (per Operational Day)	Maximum number of utilisations (per Operational Day)	Minimum zero time (minutes)	Minimum non-zero time (mins)	Response time (mins)	Run up rate (MW/min)	Run Down rate (MW/min)	Please indicate if tenders are mutually exclusive	TO connection /DNO connection	Generation Type	Fuel type
									Availability Fee (£/hr)	Positional fee (£/hr)	Capped Bid-Offer Price (£/MWh) or Firm Energy Fee (£/MWh)												
190502	Centrica Distributed Generation Ltd	BALOO-1	01/06/2019	30/06/2019	1	1	Accept		122.20	0	94	94	unlimited	unlimited	3	5	2	50	50		DNO connection	DSF: Distributed generation (for export)	Gas
190503	Electricity North West LTD	ENWL-2	01/06/2019	30/06/2019	1	1	Accept		40.50	0	80	30	720	20	2	5	<1	60	60		DNO connection	DSF: Load response	Demand Response
190504	UK Power Reserve	AGCR6	01/06/2019	30/06/2019	1	1	Reject	4	124.20	0	90	90	2160	7	7	7	0	45	45		DNO connection	DSF: Distributed generation (for export)	Natural Gas
190505	UK Power Reserve	AGCR2	01/06/2019	30/06/2019	1	1	Reject	4	114.00	0	90	60	1440	7	7	7	0	30	30		DNO connection	DSF: Distributed generation (for export)	Natural Gas