**Date:** Saturday 08 Aug 2020

**BSUoS Charge Estimate:** £2.96/MWh
**Total Outturn:** £2.80m

### BM Cost

![BM Cost Graph](image)

Settlement Period
- Frequency Control (£)
- Positive Reserve (£)
- Negative Reserve (£)
- Constraints (£)
- Other (£)

### BM Volume

![BM Volume Graph](image)

Settlement Period
- Frequency Control Offers (MWh)
- Frequency Control Bids (MWh)
- Positive Reserve (MWh)
- Constraint Offers (MWh)
- Constraint Bids (MWh)
- Negative Reserve (MWh)

### Commentary

The market was intermittently short in excess of 400MW in the morning and in the evening. Over the morning pick-up multiple trades on the interconnectors were required for positive margin. Some BM actions were required for most of the day to solve power flow constraints in Scotland due to planned outages. In order to mitigate the RoCoF risk, a mix of multiple trades on the interconnectors and BM actions were undertaken for most of the day. For the same reason, additional dynamic response was deployed from the afternoon onwards. Overnight, voltage levels in England were managed with a mix of trades and BM actions.

Western Link status: Available