Date: Friday 07 Aug 2020

Daily Balancing Costs

**BSUoS Charge Estimate:** £2.13/MWh  
**Total Outturn:** £2.16m

- **Energy Imbalance**
- **Positive Reserve (Op Res + STOR)**
- **Negative Reserve (Footroom)**
- **Frequency Control (Response + Fast Reserve)**
- **Other Reserve (Ancillary Costs Only)**
- **Constraints (BM & Trades only)**
- **Other (Reactive + Black Start + BM & AS General)**

### BM Cost

![BM Cost Graph]

**Settlement Period**
- Frequency Control (£/MWh)
- Positive Reserve (£/MWh)
- Negative Reserve (£/MWh)
- Constraints (£/MWh)
- Other (£/MWh)

- **BM Volume**

![BM Volume Graph]

**Settlement Period**
- Frequency Control Offers (MWh)
- Frequency Control Bids (MWh)
- Positive Reserve (MWh)
- Negative Reserve (MWh)
- Constraints (MWh)
- Other (MWh)

### Commentary

The market was mostly short after 2:30am. Minimum Dynamic response increased to 650MW due to wind and demand movements. Trades were made for margin and 450MW of small BMUs were run.

Scottish wind constraints were active during midday and late evening. BM Action were taken for RoCoF. Trades and BM Actions were made for voltage control.

Western Link status: Available